

# FILE NOTATIONS

Entered in NID File .....  
 Location Map Pinned .....  
 Card Indexed .....  
 .....

Checked by Chief *MB*  
 Approval Letter *12-3-68*  
 Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed *12-31-68*

Location Inspected .....

OW..... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land .....

## LOGS FILED

Driller's Log. *1-3-69*

Electric Logs (No.) *2*

E..... I..... *GR-N*..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others *Neutron*

*11-9-72 Subsequent Report of Assessment*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

H. P. McLish, K. D. Luff, Kimbark Operating Co.

## 3. ADDRESS OF OPERATOR

414 Patterson Building, Denver, Colorado 80202

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

1924' N/S Line, 1660' W/E Line

At proposed prod. zone

Same

160' to front East

SE NW SE

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660'

## 16. NO. OF ACRES IN LEASE

1100+

17. NO. OF ACRES ASSIGNED  
TO WELL

320

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

3700'

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Approx. 4820' KB

## 22. APPROX. DATE WORK WILL START\*

November 25, 1968

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4	8-5/8 ✓	24# ✓	200 ✓	150 sax ✓
7-7/8	4-1/2 ✓	14# ✓	3900 ✓	200 sax ✓

Uinta Formation Test. Will perforate and production test all prospective zones. Topographic exception is requested. Operator controls all leases within 660 feet of proposed well.

43-047-2039

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

TITLE

Operator

DATE

11/13/68

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

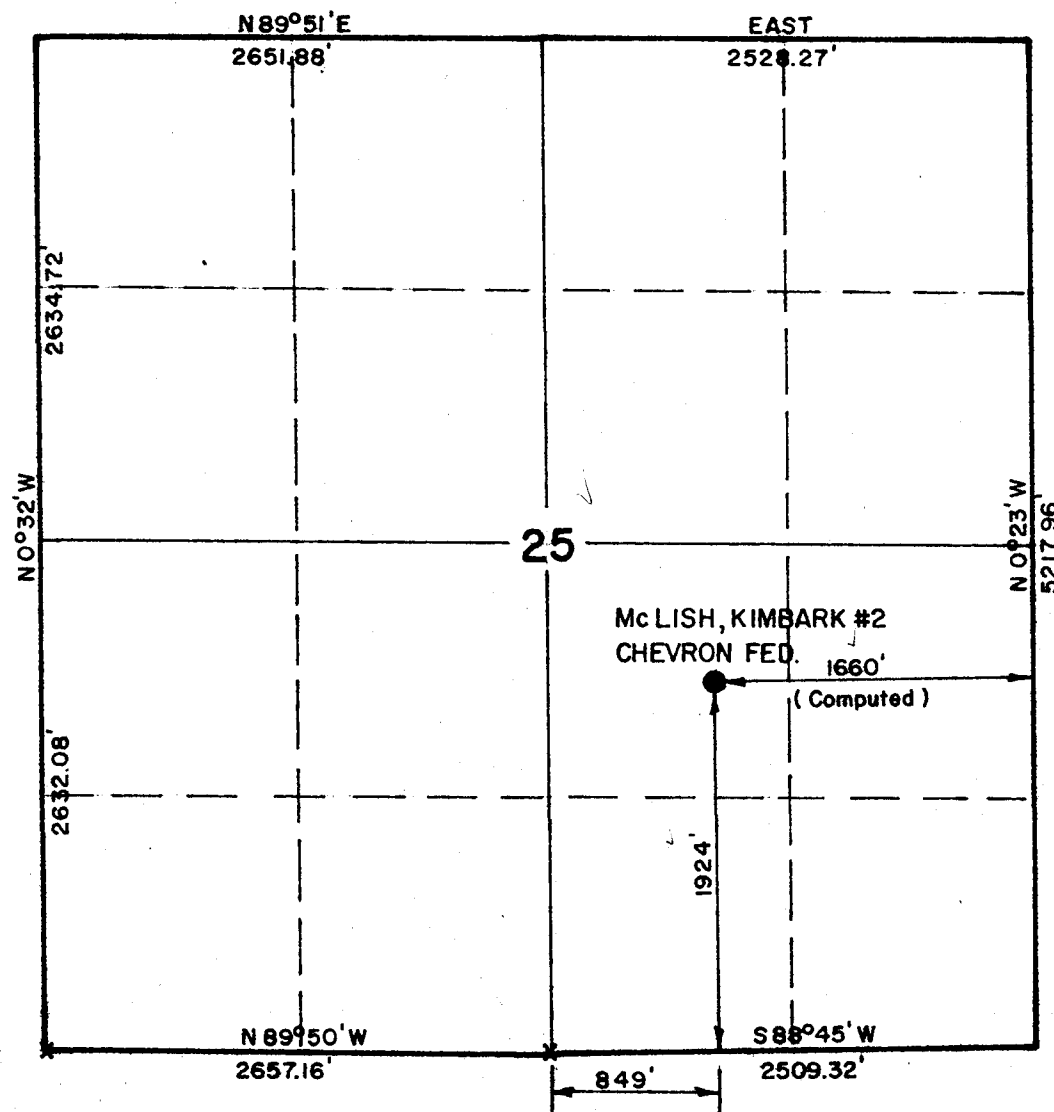
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

T 6 S, R 21 E, SLB & M

PROJECT

KENNETH D. LUFF  
WELL LOCATION AS SHOWN IN THE  
NW 1/4 SE 1/4, SECTION 25, T 6 S, R 21 E,  
SLB & M. UTAH COUNTY, UTAH.



X = Corners Located (Brass Caps)



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

*Kenneth D. Luff*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12 Nov. 1968
PARTY	GS & KM	REFERENCES	GLO Township Plat
WEATHER	Overcast & Cool	FILE	K.D. LUFF

BEFORE THE BOARD OF OIL AND GAS CONSERVATION  
DEPARTMENT OF NATURAL RESOURCES  
in and for the STATE OF UTAH

oooooooooooooooo0000oooooooooooo

IN THE MATTER OF THE APPLICATION OF H. P.  
McLISH, K. D. LUFF, KIMBARK OPERATING CO.,  
FOR AN EXCEPTION TO THE REQUIREMENTS OF  
RULE C-3, GENERAL RULES AND REGULATIONS  
OF THE DIVISION OF OIL & GAS CONSERVATION

ORDER TO SHOW CAUSE  
and  
NOTICE OF HEARING  
CAUSE NO. 100-18

oooooooooooooooo0000oooooooooooo

THE STATE OF UTAH TO ALL OPERATORS, TAKERS OF PRODUCTION, MINERAL AND ROYALTY OWNERS, AND  
PARTICULARLY ALL PERSONS INTERESTED IN TOWNSHIP 6 SOUTH, RANGE 21 EAST, SLBM, HORSESHOE  
BEND AREA, UINTAH COUNTY, UTAH.

H. P. McLish, K. D. Luff, Kimbark Operating Company have filed an application  
with the Division of Oil and Gas Conservation to drill Well No. Chevron-Federal #2, located  
1924 feet from the south line and 1660 feet from the east line of Section 25, Township 6  
South, Range 21 East, SLBM, Uintah County, Utah. This well is less than 4,960 feet from  
other Uinta Formation producible gas wells in the area, and therefore does not meet with  
the requirements of the above mentioned Rule.

If you and each of you have an objection to this well being drilled on said  
location, you are hereby requested to notify the Division of Oil and Gas Conservation, in  
writing, on or before Friday, November 29, 1968, and thereafter appear before the Board, in  
the Governor's Board Room, 2nd Floor State Capitol Building, Salt Lake City, Utah, at 2:30  
P.M. on Tuesday, December 3, 1968, at that time and place to show cause, if any there be,  
why said Board should not grant approval to drill said well. The address of the Division  
of Oil and Gas Conservation is 1588 West North Temple, Salt Lake City, Utah 84116.

DATED this 18th day of November, 1968.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
BOARD OF OIL AND GAS CONSERVATION

/s/ Delbert M. Draper, Jr.  
DELBERT M. DRAPER JR., CHAIRMAN

/s/ Charles R. Henderson  
CHARLES R. HENDERSON, BOARD MEMBER

/s/ Guy N. Cardon  
GUY N. CARDON, BOARD MEMBER

/s/ Robert R. Norman  
ROBERT R. NORMAN, BOARD MEMBER

/s/ Wallace D. Yardley  
WALLACE D. YARDLEY, BOARD MEMBER

December 3, 1968

H. P. McLish, K. D. Luff and  
Kimbark Operating Company  
414 Patterson Building  
Denver, Colorado 80202

Re: Well No. Chevron-Federal #2,  
Sec. 25, T. 6 S., R. 21 E.,  
Uintah County, Utah.

Gentlemen:

No objections having been received to the Order to Show Cause No. 100-18 published on November 18, 1968, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer  
HOME: 277-2890 - Salt Lake City, Utah  
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, Report of Water Encountered During Drilling, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

H. P. McLish, K. D. Luff and  
Kimbark Operating Company

December 3, 1968

-2-

The API number assigned to this well is 43-047-30039 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sc

cc: U. S. Geological Survey  
Rodney Smith, District Engineer  
8416 Federal Building  
Salt Lake City, Utah

January 22, 1969

Mr. Holmes P. McLish  
414 Patterson Building  
Denver, Colorado 80202

Re: Well No. Federal-Miller #1,  
Sec. 4, T. 7 S., R. 22 E.,  
Uintah County, for the months  
of October, November & December, 1968.  
Well No. Chevron-Federal #2,  
Sec. 25, T. 6 S., R. 21 E.,  
Uintah County, for the month of  
December, 1968.

Dear Mr. McLish:

Our records indicate that you have not filed a Monthly Report of Operations for the month(s) mentioned above for the subject well. Rule C-22 (1), General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U. S. Geological Survey 9-331, "Sundry Notices and Reports on Wells"), or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your cooperation with respect to this request is greatly appreciated.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc

Enclosure: Form OGC-1b

April 11, 1969

Kimbark Operating Co.  
H.P. McLish  
414 Patterson Building  
Denver, Colorado

Re: Well No. Chevron Federal #2  
Sec. 25, T. 6 S, R. 21 E,  
Uintah County, Utah

Gentlemen:

This letter is to advise you that the electric and/or radioactivity logs for the above mentioned well are due and have not been filed with this office as required by our rules and regulations.

If electric and/or radioactivity logs were not run, please make a statement to that effect in order to keep our records accurate and complete.

Thank you for your cooperation in this request.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SHARON CAMERON  
RECORDS CLERK

sc



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Kimbark Operating Co., H. P. McLish, KD Luff						5. LEASE DESIGNATION AND SERIAL NO. U-015962	
3. ADDRESS OF OPERATOR 414 Patterson Bldg, Denver, Colo.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1924' N/S line, 1660' W/E line At top prod. interval reported below At total depth approx. same						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						9. WELL NO. 2	
DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Horseshoe Bend	
15. DATE SPUDDED 11/19/68						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25 T6S R21E	
16. DATE T.D. REACHED 11/26/68						12. COUNTY OR PARISH Utah	
17. DATE COMPL. (Ready to prod.) 12/31/68						13. STATE Utah	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4811 KB						19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 3630		21. PLUG, BACK T.D., MD & TVD -----		22. IF MULTIPLE COMPL., HOW MANY* -----		23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3540-46; 3415-20; 3407-10; 3392-96; 3297-3300.						25. WAS SECTION SURVEYED MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger IE:S						27. WAS WELL LOGGED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT AND KIND OF MATERIAL	
8 8/8"	24#	256	12 1/4	180			
4 1/2	9.5	3564	7 7/8	150			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3540-46; 3415-20; 3407-10; 3392-96; 3297-3300				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL 3540-46; 3415-20 250 Gals. MCA 3407-10; 3392-96 10,000# sand 3297-3300			
33.* PRODUCTION							
DATE FIRST PRODUCTION 12/31/68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Going on line	
DATE OF TEST 12/31/68	HOURS TESTED 2	CHOKE SIZE 3/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. →	GAS—MCF. →	WATER—BBL. →	GAS-OIL RATIO →
FLOW. TUBING PRESS. 20#	CASING PRESSURE 400#	CALCULATED 24-HOUR RATE →	OIL—BBL. →	GAS—MCF. 1100 ✓	WATER—BBL. →	OIL GRAVITY—API →	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY R. G. Stone	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED _____		TITLE President		DATE 1/1/69			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, and/or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, and intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

[illegible]

38.	GEOLOGIC MARKERS	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	TOP
		Uinta	surface		
		"A" Zone	3086		
		"B" Zone	3222		
		"C" Zone	3372		
		"D" Zone	3460		
		"E" Zone	3504		
		Green River	3574		

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-015962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Chevron-Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Horseshoe Bend

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25, T6S, R21E

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

H. P. McLish, Kenneth D. Luff, Kimbark Operating Company

3. ADDRESS OF OPERATOR

520 Patterson Building, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1924' FSL x 1660' FSL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4811' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Completed 1/2/69

Plugging - Load hole with water or mud, whichever is required to kill well. Spot 25 sack plug at 3280' and squeeze 5 sacks into perforations. Shoot 4 1/2" casing at free point estimated to be at approximately 2000'. When pipe is free, set 15 sacks cement in and out of stub. Pull casing and set 35 sacks cement in and out of surface pipe at 256'. Set 5 sacks cement at top of surface pipe with dry hole marker.

APPROVAL IS CONDITIONAL UPON UTILIZING MUD BETWEEN ALL PLUGS; AND PLACING 80% OF THE CEMENT PLUG AT THE BASE OF THE SURFACE CASING, INSIDE PIPE.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE

7-15-72

BY

Paul W. Burchell

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE

7/21/72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<p>1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR <b>H. P. McLish, Kenneth D. Luff, Kimbark Operating Co.</b></p> <p>3. ADDRESS OF OPERATOR <b>520 Patterson Building, Denver, Colorado 80202</b></p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1924' FSL x 1660' FEL</b></p> <p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4811' KB</b></p>	<p>5. LEASE DESIGNATION AND SERIAL NO. <b>U-015962</b></p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</p> <p>7. UNIT AGREEMENT NAME</p> <p>8. FARM OR LEASE NAME <b>Chevron-Federal</b></p> <p>9. WELL NO. <b>2</b></p> <p>10. FIELD AND POOL, OR WILDCAT <b>Horseshoe Bend</b></p> <p>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec. 25, T6S, R21E</b></p> <p>12. COUNTY OR PARISH <b>Uintah</b></p> <p>13. STATE <b>Utah</b></p>
--	---

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Completed 1/2/69**

**Plugging - Load hole with mud required to kill well. Spot 25 sack plug at 3280' and squeeze 5 sacks into perforations. Shoot 4 1/2" casing at free point estimated to be at approximately 2000'. When pipe is free, set 15 sacks cement in and out of stub. Pull casing and set 35 sacks cement in and out of surface pipe at 256'. Set 5 sacks cement at top of surface pipe with dry hole marker.**

**The pit has been filled, location leveled and regulation dry hole marker erected.**

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

**Operator**

DATE

**11/3/72**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side